

December 30, 2024

Ms. Debbie-Anne A. Reese, Secretary Federal Energy Regulatory Commission 888 First Street, N.E. Washington, D.C. 20426

> Enable Gas Transmission, LLC Re:

> > Docket No. RP25-

Cancellation of Negotiated Rate Agreement

Dear Ms. Reese:

Enable Gas Transmission, LLC ("EGT") submits herewith for filing with the Federal Energy Regulatory Commission ("Commission") the following revised tariff records to its FERC NGA Gas Tariff, Third Revised Volume Filed Agreements ("Filed Agreements Tariff"), proposed to become effective on January 1, 2025:

<u>Version</u>	<u>Description</u>	<u>Title</u>
60.0.0 4.0.0	Section 2.0 Section 2.5	Negotiated Rate Agreements Southwestern Electric Power Company 1006349 (RS EFT)

STATEMENT OF NATURE, REASONS, AND BASIS

The purpose of this filing is to cancel the negotiated rate agreement, Transportation Service Agreement ("TSA") No. 1006349, with Southwestern Electric Power Company ("SWEPCO") under Rate Schedule EFT from EGT's Filed Agreements Tariff and update the corresponding index listing of negotiated rate agreements. Pursuant to Section 12.3 of the General Terms and Conditions of EGT's Tenth Revised Volume No. 1 Tariff ("Volume No. 1 Tariff") which provides the option of filing the negotiated rate agreement or a summary on a tariff record in its Volume No. 1 Tariff, EGT is transitioning new or amended agreements that conform in all material respects with the pro forma form of service agreement contained in its Volume No. 1 Tariff to a summarized tariff record. The SWEPCO agreement is being amended to be effective January 1, 2025; therefore, TSA No. 1006349 is being transitioned from the whole document format in EGT's Filed Agreements Tariff to the summarized tariff record in its Volume No. 1 Tariff.

Additionally, EGT is making a concurrent filing to include a summary of amended TSA No. 1006349 in the Currently Effective Rates for Negotiated Rates tariff record in its Volume No. 1 Tariff.

IMPLEMENTATION AND WAIVER REQUEST

Pursuant to Section 154.7(a)(9) of the Commission's Regulations, EGT requests that the proposed tariff records submitted herewith be accepted effective January 1, 2025. EGT respectfully requests that the Commission grant waiver of Section 154,207 of the Commission's Regulations and any other waivers of its Regulations that it deems necessary to allow the proposed tariff records in this filing to become effective on January 1, 2025, the effective date of the amended agreement.

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CONTENTS OF THE FILING

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. The proposed tariff records are being submitted as part of an XML filing package containing the following:

- A transmittal letter including Statement of Nature, Reasons and Basis in PDF format;
- A clean copy of the proposed tariff record in PDF format;
- A marked version of the proposed tariff changes in PDF format; and
- A copy of the complete filing in PDF format for publishing in eLibrary.

COMMUNICATIONS, PLEADINGS AND ORDERS

EGT requests that all Commission orders and correspondence, as well as pleadings and correspondence from other parties concerning this filing, be served on each of the following:

Michael T. Langston ¹

Vice President, Chief Regulatory Officer Enable Gas Transmission, LLC 1300 Main Street Houston, TX 77002 (713) 989-7610 (713) 989-1205 (Fax) michael.langston@energytransfer.com

Lawrence J. Biediger ^{1 2}

Sr. Director, Rates and Regulatory Affairs Enable Gas Transmission, LLC 1300 Main Street Houston, TX 77002 (713) 989-7670 (713) 989-1205 (Fax) larry.biediger@energytransfer.com Jonathan Christian 1

Assistant General Counsel
Enable Gas Transmission, LLC
1300 Main Street
Houston, TX 77002
(713) 989-2795
(713) 989-1212 (Fax)
jonathan.christian@energytransfer.com

In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at EGT's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being served electronically on jurisdictional customers and interested state regulatory agencies. EGT has posted this filing on its Internet web site accessible via https://pipelines.energytransfer.com/ipost/EGT under Informational Postings, Regulatory.

Designated to receive service pursuant to the Commission's Rules of Practice and Procedure. EGT respectfully requests that the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow EGT to include additional representatives on the official service list.

² Designated as responsible Company official under Section 154.7(a)(2) of the Commission's Regulations.

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Pursuant to Section 385.2011(c)(5) of the Commission's Regulations, the undersigned has read this filing and knows its contents; the contents are true as stated, to the best of his knowledge and belief; and the undersigned possesses full power and authority to sign such filing.

Respectfully submitted,

ENABLE GAS TRANSMISSION, LLC

/s/ Lawrence J. Biediger

Lawrence J. Biediger Sr. Director, Rates and Regulatory Affairs

Section 2.0 Negotiated Rate Agreements Version 60.0.0

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Filed: December 30, 2024 Effective: January 1, 2025



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Filed: December 30, 2024 Effective: January 1, 2025

Enable Gas Transmission, LLC

FERC NGA Gas Tariff

Third Revised Volume Filed Agreements

Section 2.5, Version 3.0.0

Effective January 1, 2023

Southwestern Electric Power Company 1006349 (RS EFT)

Option Code "A"

AMENDED AND RESTATED RATE SCHEDULE EFT TRANSPORTATION SERVICE AGREEMENT

TSA No.: 1006349

THIS TRANSPORTATION SERVICE AGREEMENT ("Agreement"), between Enable Gas Transmission, LLC, a Delaware limited liability company ("Transporter"), and Shipper (defined below), covering the transportation of natural gas by Transporter on behalf of Shipper as more particularly described herein, is entered into in accordance with the following terms and conditions:

1) SHIPPER/TRANSPORTER INFORMATION:

Shipper's Name:

Southwestern Electric Power Company
1 Riverside Plaza, 14th-Floor
Columbus, OH 43215
Attn: Clint Stutler
Email: cmstutler@aep.com

Type of Entity: Delaware corporation

Shipper's contact information may be initially provided to Transporter in service request or other written notice and may be subsequently revised by Shipper in writing.

Transporter's wire transfer information and addresses for notices and payments shall be located on Transporter's Internet Web Site.

- 2) REGULATORY AUTHORITY: Part 284: Subpart G
- 3) TERM, CONTRACT LIMITATIONS, SWING RATIO AND POINTS:

The term (including term extensions), Contract Demand, Receipt Entitlement(s), Swing Ratio(s), Maximum Hourly Quantity, Receipt and Delivery Points, and Maximum Delivery and Receipt Obligation(s), if applicable, for this Agreement shall be shown below or on any designated Attachment. Absent designation of MRO's for any specific physical Point of Receipt, Transporter shall have no obligation to permit Shipper to utilize any such Point of Receipt or to receive any specific quantities on Shipper's behalf at such point.

Term: Effective Date:	Originally January 7, 2009, as amended and restated January 1, 2023, subject to FERC approval		
Primary Term End Date:	The end of the D	Day on December 31, 2024	
Evergreen/Term Extension	? No		
Contract Demand (Dth/D):	— —45,000		
Receipt Entitlement(s) (Dth/D):	45,000 Neutra	al Pooling Area	
Primary Receipt Point(s): BP F&H IC (Meter No. 886975)	<u>Maximur</u>	n Receipt Obligation (Dth/D) 45,000	
	Maximum Hourly Duantity	Maximum Delivery Obligation(s)	
	Dth/H)	(Dth/D)	Swing Ratio(s)
SWEDCO Harry Matticon	1,875	45,000	3.00
(Meter No. 811005)			

TRANSPORTATION SERVICE AGREEMENT

TSA No.: 1006349 (continued)

4) RATE: Unless provided otherwise in an Attachment to this Agreement in effect during the term of this Agreement, in a capacity release award, or below, Shipper shall pay, or cause to be paid, to Transporter each month for all services provided hereunder the maximum applicable rate, and any other charges, fees, direct bill amounts, taxes, assessments, or surcharges provided for in Transporter's Tariff, as on file and in effect from time to time, for each service rendered hereunder. If any applicable Attachment or this Agreement provides for a rate other than the maximum applicable rate, the following shall apply:

Shipper agrees to pay the rates specified below or on any applicable Attachment for performance of certain gas transportation service under the Agreement. These rates are applicable only in accordance with the following:

(a) <u>Term, Points and/or Rates</u>: The term of the rates, and the Receipt Point(s) and the Delivery Point(s) eligible for such rates, are specified below.

(i) Negotiated Rate

(ii) Description of Points:

The Receipt Point(s) eligible for the rates specified herein shall be those listed in Section 3 of the Agreement (as such Agreement provides on the Effective Date hereof) and all generally available Receipt Points and Pools in the West 1, West 2, North, South and Neutral Pooling Areas.

The Delivery Point(s) eligible for the rates specified herein shall be the Primary Delivery Point listed in Section 3 of the Agreement (as such Agreement provides on the Effective Date hereof) and the Secondary Delivery Points described below:

<u>Description</u>	Meter No.
SWEPCO Wilkes Plant Sum	12358
SWEPCO Lieberman Plant	801531
SWEPCO Stall Plant	844110

If scheduled maintenance or other operational circumstances adversely affect the availability of primary firm capacity under the Agreement and Transporter notifies Shipper of the availability of non-primary capacity to receive and/or deliver other than at the points specified above, then such optional non-primary points as designated by Transporter shall be deemed eligible for the rates, quantities and the period specified in the notice. Transporter may make such notification via e-mail, in writing or via Internet Web Site posting and the document in which such notice appears shall be deemed to amend this Agreement for the purposes hereof.

(iii) Description of Rates:

The rate which Transporter shall bill and Shipper shall pay under the Agreement for services up to Contract Demand (as in effect on the Effective Date hereof) shall be a Daily Reservation Charge of \$0.7323 per Dth and Transporter's then effective maximum applicable Commodity Rate (which includes EPC) for all eligible quantities. Shipper shall pay a Reservation Charge amount each Month calculated by multiplying the Daily Reservation Charge by the Demand Determinant (MDO divided by SR) times the number of days in Month, regardless of the quantity of gas transported during the Service Month.

(iv) Term of Rate:

- Begin Date(s): January 1, 2023
- End Date(s): The end of the Day on December 31, 2024
- (b) <u>Authorized Overrun</u>: The rate for any authorized hourly overrun quantities shall be \$0.4402 per Dth and any authorized daily overrun quantities shall be at \$0.2528 per Dth.

TRANSPORTATION SERVICE AGREEMENT TSA No.: 1006349

(continued)

(c) General: In consideration for Shipper's continuing compliance with the provisions of the Agreement, the transportation rates and charges as defined above or on any applicable Attachment for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described above or on any applicable Attachment and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum Tariff rates), except as specifically provided otherwise herein or on any applicable Attachment, Shipper shall provide or pay and Transporter shall retain or charge Fuel Use and LUFG allowances or charges (including the EPC surcharge, if applicable) in such quantities or amounts as authorized from time to time by the Tariff and shall pay any applicable charges, penalties, surcharges, fees, taxes, assessments and/or direct billed amounts provided for in the Tariff. The rate in any month shall never be below Transporter's applicable minimum Tariff rate, unless Transporter otherwise agrees. Transporter shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to Gas delivered or received by Shipper, unless Transporter agrees otherwise.

(d) Rate Related Provisions:

- (i) Consideration for Rate Granted: Transporter agrees to the rates specified herein or on any applicable Attachment in exchange for Shipper's agreement to forego credits or other benefits to which Shipper would otherwise be entitled, but only to the extent such credits or benefits would result in a greater economic benefit over the applicable term than that represented by the agreed upon rate. Accordingly, unless Transporter otherwise agrees, Shipper will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 31 of the General Terms and Conditions of Transporter's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by Transporter or Shipper if to do so would effectively result in a lower rate or greater economic benefit to Shipper; provided, however, that Transporter and Shipper can agree pursuant to Section 19.8 of the General Terms and Conditions of Transporter's Tariff that Transporter will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Shipper's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Shipper seeks to obtain credits or benefits inconsistent therewith, unless Transporter otherwise agrees, it will have the right to immediately terminate or modify any provisions herein or of any applicable Attachment that would allow Shipper to pay amounts less than the maximum applicable Tariff rate.
- (ii) Limitation on Agreed Upon Rate: Unless Transporter agrees otherwise, if at any time receipts and/or deliveries are initially sourced into the system, nominated, scheduled and/or made, by any means, including by a temporary Replacement Shipper, or by operation of any Tariff mechanisms, with respect to the capacity obtained by, through or under the Agreement at points, or under conditions, other than those specified herein or on any applicable Attachment, then as of such date, and for the remainder of the Service Month in which such non-compliance occurred, or the remainder of the term of the Agreement, whichever is shorter, Shipper shall be obligated to pay no less than the maximum applicable Tariff rates for service under the Agreement.
- (iii) Regulatory Authority: This Agreement (including any applicable Attachment) is subject to Section 16 of the GT&C of Transporter's Tariff. Transporter and Shipper hereby acknowledge that this Agreement is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any duly constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Agreement which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Unless the parties agree otherwise, if Transporter has made a good faith determination that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by Transporter that is inconsistent with the terms specified herein or on any applicable Attachment, or (2) conditions or prohibits the granting of selective discounts or other rates specified herein or on any applicable Attachment, then Transporter may provide notice that it intends to renegotiate the rates under the Agreement. If the parties fail to reach agreement within forty five (45) days of any renegotiation notice given pursuant to the terms of this paragraph, then: (1) the rate provisions herein or on any applicable Attachment shall be terminated, and the rate for service herein or under any applicable Attachment shall be Transporter's

TRANSPORTATION SERVICE AGREEMENT TSA No.: 1006349

(continued)

applicable maximum Tariff rate, or (2) if Transporter's applicable maximum Tariff rate is greater than the rate for service herein or on any applicable Attachment, at the Shipper's option, the Agreement and any applicable Attachment shall terminate. The effective date of this renegotiation or termination shall be the first day of the month following the end of the 45-day renegotiation period; provided, however, that the effective date will comply with the requirements of the applicable federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction.

- (iv) Entire Agreement: Any applicable Attachment shall supplement the Agreement with respect to the matters agreed to, and together shall constitute the entire understanding of the parties relating to said matters as of the effective date stated therein. Unless otherwise specified, all prior agreements, correspondence, understandings and representations are hereby superseded and replaced by any applicable Attachment and the Agreement. Except as otherwise provided herein, all terms used herein with initial capital letters are so used with the respective meanings ascribed to them in Transporter's Tariff.
- (v) Failure to Exercise Rights: Failure to exercise any right under any applicable Attachment or the Agreement shall not be considered a waiver of such right in the future. No waiver of any default in the performance of any applicable Attachment or the Agreement shall be construed as a waiver of any other existing or future default, whether of a like or different character.
- (e) Inability to Collect Negotiated Rates: If Transporter is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Shipper shall pay the maximum Tariff rate for the services. In such event, Transporter shall notify Shipper in writing of the requirement to pay maximum Tariff rates and, if the maximum Tariff rates are greater than the Negotiated Rates under such transaction, Shipper shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no earlier than the end of the Month following the Month in which such termination notice is received.

5) OTHER PROVISIONS:

- 5.1) Payments shall be received by Transporter within the time prescribed by Section 14 of the GT&C of Transporter's Tariff. Amounts past due hereunder shall bear interest as provided in Section 14 of the GT&C of the Tariff. Shipper shall pay all costs associated with the collection of such past due amounts including, but not limited to, attorneys' fees and court costs. Shipper hereby represents and warrants that the party executing this Agreement on its behalf is duly authorized and possesses all necessary corporate or other authority required to legally bind Shipper.
- 5.2) Do the parties agree that the provisions of Section 13.4 of the GT&C of Transporter's Tariff shall apply with respect to third-party transportation? No
- 5.3) Does this Agreement supersede, cancel, amend, restate, substitute or correct a pre-existing Transportation Service Agreement(s) between the parties? Yes

 Effective January 1, 2023, this Agreement amends and restates Transportation Service Agreement No. 1006349, originally effective January 7, 2009, as subsequently amended, restated and/or superseded prior to or as of the effective date hereof.
 - 5.4) Is this Agreement entered into pursuant to and subject to CAPACITY RELEASE, Section 19 of the GT&C of Transporter's Tariff? No

AMENDED AND RESTATED

RATE SCHEDULE EFT

TRANSPORTATION SERVICE AGREEMENT TSA No.: 1006349

(continued)

	5.5)	Does this Agreement include any other terms/provision	
		If Yes, those provisions (including a specific reference to	the Tariff authority for each such provision) are as follows:
		retain, and not credit back to Shipper, credits for c	he Tariff, the parties hereby agree that Transporter shall apacity releases to the extent amounts paid by or invoiced emand or reservation type charges exceed the amount of
		b) In accordance with Section 2.13 of Rate Schedule applicable to "ramp-up" service available shall be	EFT, the parties hereby agree that the hours and MHDO(s) as follows:
		6 am to 7 am 1,250 Dth, 7 am to 8 am 1,875 Dth, 8 am to 9 am 3,000 Dth,	'D
		Shipper will utilize a loan service under Rate Schoservice which incorporates a nomination adjustment	dule PHS TSA No. 1011360 as its supply source for this nt component.
		c) Pursuant to Section 21.10, GT&C, of the Tariff, t respect to all of the capacity committed under the	ne parties have agreed to an extension of the term with Service Agreement being amended and extended.
6)		odifications, amendments or supplements to the terementary written (or electronic, to the extent Transporter	ms and provisions hereof shall be effected only by permits or requires) consent of the parties.
7)	terms		porter for the transportation of natural gas, subject to the ns attached hereto, and any applicable attachment(s), all of this Agreement.
ENABLE	GAS TE	TRANSMISSION, LLC SC	UTHWESTERN ELECTRIC POWER COMPANY
By:			:
Name:	Beth H	Hickey Na	ime: <u>Joel H. Jansen</u>
Title:	EVP -	US Gas Pipelines Tit	le: Vice President
Date: _	12/15	5/2022	te: <u>12/14/2022</u>

TRANSPORTATION SERVICE AGREEMENT

TSA No.: 1006349

GENERAL TERMS AND CONDITIONS

- This Agreement shall be subject to the provisions of Rate Schedule EFT as well as the General Terms and Conditions ("GT&C") set forth
 in Transporter's Tariff, as on file and in effect from time to time, all of which by this reference are made a part hereof.
- In accordance with Section 12.2 of the GT&C of Transporter's Tariff, Transporter shall have the right at any time, and from time to time, to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, and as set forth in said Rate Schedule and in said GT&C of Transporter's Tariff, in accordance with the Natural Gas Act or other applicable law. Nothing contained in the foregoing provision shall preclude or prevent Shipper from protesting any such changes or modifications; however, Shipper agrees to pay all rates and charges, and to comply with all terms and conditions, in effect under the Tariff.
- 3. Upon Shipper's failure to pay when due all or any part of amounts billed in connection with services rendered or to comply with the terms of this Agreement, Transporter may terminate this Agreement and/or suspend service, as appropriate, in accordance with the provisions of Section 14 of the GT&C of Transporter's Tariff.
- 4. In accordance with Section 21.1 of the GT&C of Transporter's Tariff, upon termination hereof for whatever reason, Shipper agrees to stop delivering gas to Transporter for service and, unless otherwise agreed by Transporter, to seek no further service from Transporter hereunder. Shipper agrees to cooperate with and assist Transporter in obtaining such regulatory approvals and authorizations, if any, as are necessary or appropriate in view of such termination and abandonment of service hereunder.
- 5. In accordance with Section 5.7(e) of the GT&C of Transporter's Tariff, termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to cash out or correct any Imbalance hereunder nor relieve Shipper of its obligation to pay any monies due hereunder to Transporter and any portions of this Agreement necessary to accomplish such purposes shall be deemed to survive for the time and to the extent required.
- 6. In accordance with Sections 2.1 and 2.2 of Rate Schedule EFT of Transporter's Tariff, subject to the provisions of the Tariff and this Agreement, Transporter shall receive, transport, and deliver, for the account of Shipper for the purposes contemplated herein, on a firm basis a quantity of Gas up to the quantity or quantities specified in the Agreement.
- 7. In accordance with Sections 2.1 and 3.2 of Rate Schedule EFT of Transporter's Tariff, Gas shall be (i) tendered to Transporter for transportation hereunder at the Point(s) of Receipt and (ii) delivered by Transporter after transportation to Shipper, or for Shipper's account, at the Point(s) of Delivery on the terms and at the points shown in this Agreement. Subject to the provisions of the Tariff, Transporter shall tender for delivery quantities of Gas thermally equivalent to those delivered by Shipper, less Fuel Use and LUFG or Alternate Fuel Retentions, as applicable, retained.
- Except as otherwise permitted in the Tariff, and in accordance with Section 19 of the GT&C of Transporter's Tariff, this Agreement shall not be assigned by Shipper in whole or in part, nor shall Shipper agree to provide services to others by use of any capacity contracted for under the Agreement, without Transporter's prior written consent. In addition to all other rights and remedies, Transporter may terminate the Agreement immediately if it is assigned by Shipper or if Shipper subcontracts the capacity to others contrary to the provisions hereof, whether the assignment or contract be voluntary, or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives. Shipper may request that Transporter consent to Shipper's assignment of this Agreement to an entity with which Shipper is affiliated subject to the assignee's satisfaction of the criteria in Section 14 of the GT&C of Transporter's Tariff, in the situation in which, after Shipper obtains the Agreement, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any person which shall succeed by purchase, merger or consolidation to the properties, substantially as an entirety, of either party hereto, shall be entitled to the rights and shall be subject to the obligations of its predecessor in title under this Agreement; and either party may assign or pledge this Agreement under the provisions of any mortgage, deed of trust, indenture, bank credit agreement, assignment or similar instrument which it has executed or may execute hereafter.
- -9. Any notice, statement, or bill provided for in this Agreement shall be in writing (or provided electronically via the Internet to the extent Transporter permits or requires) and shall be considered as having been given if hand delivered, or, if received, when mailed by United States mail, postage prepaid, to the addresses specified herein, or such other addresses as either party shall designate by written notice to the other. Additionally, notices shall be considered as having been given, if received, when sent via facsimile or through electronic data interchange.